



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/34 ISSUE DATE 23.01.15
DUE DATE 31.01.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 17.11.2014 to 23.11.2014. (Week No.34/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-34/FY14-15 covering the period 17.11.14 to 23.11.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.11.2014 to 23.11.14(week No. 34/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 17.11.2014 to 23.11.2014(Week 34/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
17	38.820849	35.853255	-2.967594	-42.54143	-25.25817	8.96911	2.00118	-31.57114
18	37.306097	36.399392	-0.906705	-7.2317	-4.50522	1.04730	1.21123	-4.97317
19	37.186274	37.194800	0.008526	2.65149	6.68642	3.78276	0.17733	6.61158
20	38.749032	37.283388	-1.465644	-30.23957	-17.79910	7.31012	0.00000	-22.92945
21	37.493561	37.760024	0.266463	11.40457	16.21965	3.98733	0.24504	15.63694
22	36.843233	35.251088	-1.592145	-45.25095	-26.88374	5.87914	0.00000	-39.37181
23	34.385868	33.327615	-1.058253	-19.75963	-7.21608	9.72696	0.33551	-9.69716
	260.784914	253.069562	-7.715352	-130.96722	-58.75624	40.70272	3.97029	-86.29421

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.11.2014 to 23.11.14(week No. 34/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.84579	0.00000	-0.19434	-3.04013	2.48173	0.16691	-0.39149
2	RPH	2.22459	0.00000	-0.15069	-2.37528	1.80118	0.12994	-0.44416
3	G.T.STN.	2.78749	0.00000	-0.20363	-2.99112	2.90724	0.30452	0.22063
	IPGCL	7.85787	0.00000	-0.54866	-8.40652	7.19015	0.60136	-0.61501
4	PRAGATI GT	0.42551	0.00000	0.03665	-0.38887	0.00000	1.23241	0.84355
5	BAWANA	25.85250	0.00000	-2.04234	-27.89484	2.87353	1.39453	-23.62678
	PPCL	26.27801	0.00000	-2.00569	-28.28371	2.87353	2.62695	-22.78323
6	BTPS	0.00000	6.96707	-1.51002	5.45705	-0.48114	0.00000	4.97591
7	BYPL	0.00000	100.65458	-10.27810	90.37647	0.16267	21.21150	111.75065
8	BRPL	62.80461	0.00000	-4.18067	-66.98528	16.46928	1.66011	-48.85589
9	NDPL	0.00000	9.07228	-2.28386	6.78842	2.48829	2.03576	11.31247
10	NDMC	85.19971	0.00000	-4.88479	-90.08450	40.71254	0.36782	-49.00415
11	MES	0.00000	5.40879	-0.56492	4.84387	1.23750	4.15852	10.23988
	TOTAL	182.14020	122.10271	-26.25673	-86.29421	70.65281	32.66202	17.02062

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.11.2014 to 23.11.14(week No. 34/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.39149	0.00000	-0.39149
2	RPH	0.44416	0.00000	-0.44416
3	G.T.STN.	0.00000	0.22063	0.22063
	IPGCL	0.83565	0.22063	-0.61501
4	PRAGATI GT	0.00000	0.84355	0.84355
5	Bawana	23.62678	0.00000	-23.62678
	PPCL	23.62678	0.84355	-22.78323
6	BTPS	0.00000	4.97591	4.97591
7	BYPL	0.00000	111.75065	111.75065
8	BRPL	48.85589	0.00000	-48.85589
9	NDPL	0.00000	11.31247	11.31247
10	NDMC	49.00415	0.00000	-49.00415
11	MES	0.00000	10.23988	10.23988
12	Regional Deviation NRPC	0.00000	86.29421	86.29421
13	Pool balance due to additional Deviation	32.66202	0.00000	-32.66202
14	Pool balance due to capping of Generator & U/D Discom	70.65281	0.00000	-70.65281
	TOTAL	225.63730	225.63730	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.11.2014 to 23.11.14(week No. 34/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.90
(i) Actual drawal from the grid in MUs	253.069562
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.090847
(b) GT	13.450452
(c) Pargati	25.292646
(d) BTPS	55.230948
(e) Bawana	50.608150
Total	144.491349
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	397.560911
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	124.505401
(b) BRPL	155.983757
(c) BYPL	90.335770
(d) NDMC	19.531942
(e) MES	3.621423
(f) IP	0.007659
Total	393.985951
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.574960
(vi) Trans. Loss((v)*100/(iii)) in %	0.90

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.11.2014 to 23.11.14(week No. 34/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	18.079703	17.712458	-0.367245	-1.067012	-1.82903	0.67355	0.16240	-0.99307
18-Nov-14	18.217999	18.347258	0.129259	4.946595	4.38624	0.01375	0.74123	5.14122
19-Nov-14	17.711207	18.086438	0.375231	11.973120	11.53273	0.03593	1.02040	12.58906
20-Nov-14	18.481053	18.334053	-0.147000	-2.512311	-3.20995	0.59178	0.00315	-2.61502
21-Nov-14	18.432501	18.563077	0.130576	3.212925	3.07635	0.00000	0.05202	3.12837
22-Nov-14	17.163968	16.833508	-0.330460	-5.740527	-7.10993	0.36363	0.00000	-6.74629
23-Nov-14	16.751476	16.628609	-0.122867	0.747784	-0.05800	0.80964	0.05656	0.80820
Total	124.837908	124.505401	-0.332507	11.560574	6.78842	2.48829	2.03576	11.31247

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	23.480211	22.155422	-1.324789	-10.37956	-15.05054	3.94306	0.82539	-10.28209
18-Nov-14	22.726338	22.352348	-0.373990	-4.57691	-5.23584	0.11950	0.11460	-5.00174
19-Nov-14	23.168135	22.680996	-0.487139	-11.32157	-12.97356	1.10203	0.02426	-11.84728
20-Nov-14	23.436113	22.559077	-0.877036	-10.13288	-13.23783	2.66839	0.04966	-10.51978
21-Nov-14	22.809716	22.739784	-0.069932	2.43926	0.43753	1.98230	0.24020	2.66003
22-Nov-14	22.902241	22.257778	-0.644463	-9.70927	-15.86478	3.91128	0.18868	-11.76482
23-Nov-14	21.393900	21.238351	-0.155549	-2.65439	-5.06026	2.74273	0.21733	-2.10020
Total	159.916655	155.983757	-3.932898	-46.335326	-66.98528	16.46928	1.66011	-48.85589

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	12.355024	12.552281	0.197257	3.55627	2.29750	0.05741	0.36650	2.72141
18-Nov-14	11.634962	12.501085	0.866123	20.37427	18.11663	0.00000	5.49775	23.61437
19-Nov-14	12.031878	13.164905	1.133027	25.09106	24.24091	0.00000	6.50529	30.74620
20-Nov-14	12.493505	13.129617	0.636112	7.82911	6.97520	0.00000	0.53642	7.51162
21-Nov-14	12.150999	13.343674	1.192675	26.54777	25.41926	0.00000	7.56135	32.98062
22-Nov-14	12.681024	13.127689	0.446665	8.78167	3.66990	0.00000	0.06657	3.73648
23-Nov-14	12.012743	12.516519	0.503776	8.63711	9.65708	0.10526	0.67761	10.43995
Total	85.360136	90.335770	4.975634	100.817248	90.37647	0.16267	21.21150	111.75065

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 17.11.2014 to 23.11.14(week No. 34/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	3.752108	2.877229	-0.874879	-5.82443	-11.63034	5.24341	0.16835	-6.21859
18-Nov-14	3.540775	2.883854	-0.656921	-6.78055	-12.13010	4.09982	0.00863	-8.02165
19-Nov-14	3.514602	2.909078	-0.605524	-7.51584	-12.98339	4.91717	0.05005	-8.01618
20-Nov-14	3.641108	2.919362	-0.721746	-5.79942	-12.14786	5.94783	0.01786	-6.18216
21-Nov-14	3.490180	2.939709	-0.550471	-6.30218	-10.62556	3.39888	0.00000	-7.22668
22-Nov-14	3.297430	2.632770	-0.664660	-6.08335	-15.53577	7.25474	0.00000	-8.28103
23-Nov-14	3.372534	2.369940	-1.002594	-6.18140	-15.03148	9.85069	0.12293	-5.05786
Total	24.608737	19.531942	-5.076794	-44.487176	-90.08450	40.71254	0.36782	-49.00415

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	0.518819	0.518784	-0.000035	0.44072	0.21137	0.11882	0.22266	0.55285
18-Nov-14	0.503284	0.515361	0.012077	0.62610	0.41067	0.16425	0.37608	0.95100
19-Nov-14	0.460498	0.534693	0.074195	2.60026	2.33372	0.18470	2.09899	4.61740
20-Nov-14	0.496049	0.524835	0.028786	0.66165	0.50468	0.09519	0.25063	0.85049
21-Nov-14	0.484293	0.524647	0.040354	1.45298	1.25728	0.13989	0.91178	2.30895
22-Nov-14	0.499584	0.508656	0.009072	0.61131	0.14730	0.25883	0.21449	0.62062
23-Nov-14	0.499413	0.494447	-0.004966	0.25327	-0.02115	0.27583	0.08389	0.33857
Total	3.461940	3.621423	0.159483	6.646286	4.84387	1.23750	4.15852	10.23988

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	0.024000	0.000879	-0.023121	-0.34474	-0.36226	0.30196	0.05535	-0.00495
18-Nov-14	0.024000	0.001050	-0.022950	-0.42520	-0.47404	0.37224	0.01814	-0.08365
19-Nov-14	0.024000	0.001355	-0.022645	-0.44913	-0.46901	0.38483	0.01764	-0.06654
20-Nov-14	0.024000	0.000931	-0.023069	-0.35701	-0.36918	0.31272	0.03051	-0.02596
21-Nov-14	0.024000	0.000955	-0.023045	-0.44876	-0.49152	0.39323	0.00367	-0.09462
22-Nov-14	0.024000	0.001296	-0.022704	-0.45953	-0.53525	0.40130	0.00034	-0.13361
23-Nov-14	0.024000	0.001190	-0.022810	-0.36142	-0.33887	0.31544	0.04127	0.01784
Total	0.168000	0.007659	-0.160341	-2.845788	-3.04013	2.48173	0.16691	-0.39149

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 17.11.2014 to 23.11.14(week No. 34/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	1.908000	2.018049	0.110049	-1.20950	-1.27097	0.93002	0.05045	-0.29050
18-Nov-14	1.872750	1.895508	0.022758	-0.46309	-0.51629	0.00000	0.00000	-0.51629
19-Nov-14	1.864000	1.926325	0.062325	-0.40336	-0.42121	0.50117	0.03957	0.11953
20-Nov-14	1.894750	1.886997	-0.007753	-0.08147	-0.08425	0.00000	0.00000	-0.08425
21-Nov-14	1.868000	1.935372	0.067372	-0.12475	-0.13664	1.08459	0.17539	1.12333
22-Nov-14	1.898000	1.917274	0.019274	-0.38728	-0.45110	0.00000	0.00000	-0.45110
23-Nov-14	1.852000	1.870927	0.018927	-0.11804	-0.11067	0.39146	0.03911	0.31991
Total	13.157500	13.450452	0.292952	-2.787488	-2.99112	2.90724	0.30452	0.22063

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	-0.033000	-0.013444	0.019556	-0.33847	-0.35568	0.27637	0.03168	-0.04762
18-Nov-14	-0.033000	-0.011716	0.021284	-0.39539	-0.44081	0.32948	0.02054	-0.09078
19-Nov-14	-0.033000	-0.013521	0.019479	-0.42488	-0.44369	0.34929	0.01225	-0.08216
20-Nov-14	-0.033000	-0.013874	0.019126	-0.27641	-0.28583	0.21940	0.03839	-0.02804
21-Nov-14	-0.033000	-0.013131	0.019869	-0.38707	-0.42396	0.31887	0.00481	-0.10028
22-Nov-14	-0.024000	-0.013429	0.010571	-0.21155	-0.24640	0.15925	0.00121	-0.08595
23-Nov-14	-0.024000	-0.011732	0.012268	-0.19082	-0.17891	0.14852	0.02106	-0.00933
Total	-0.213000	-0.090847	0.122153	-2.224590	-2.37528	1.80118	0.12994	-0.44416

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	3.55200	3.58717	0.035172	-0.39291	-0.41288	0.00000	0.00000	-0.41288
18-Nov-14	3.55200	3.58100	0.028998	-0.65780	-0.73336	0.00000	0.00000	-0.73336
19-Nov-14	3.57650	3.59985	0.023350	-0.29075	-0.30363	0.00000	0.00000	-0.30363
20-Nov-14	3.61600	3.63136	0.015356	-0.17680	-0.18283	0.00000	0.00000	-0.18283
21-Nov-14	3.61600	3.65207	0.036074	-0.77850	-0.85269	0.00000	0.00000	-0.85269
22-Nov-14	3.65500	3.68075	0.025754	-0.65480	-0.76269	0.00000	0.00000	-0.76269
23-Nov-14	3.67450	3.56044	-0.114058	2.52605	2.85920	0.00000	1.23241	4.09162
Total	25.242000	25.292646	0.050646	-0.425513	-0.38887	0.00000	1.23241	0.84355

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.11.2014 to 23.11.14(week No. 34/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	7.920000	7.854192	-0.065808	1.07957	0.70889	-0.02233	0.00000	0.68656
18-Nov-14	7.920000	7.842168	-0.077832	0.91955	0.81766	0.03496	0.00000	0.85262
19-Nov-14	7.920000	7.914480	-0.005520	0.18417	0.17793	-0.09898	0.00000	0.07895
20-Nov-14	7.920000	7.874796	-0.045204	1.09357	0.97430	-0.07745	0.00000	0.89685
21-Nov-14	8.085000	8.003712	-0.081288	1.81545	1.73828	-0.19207	0.00000	1.54620
22-Nov-14	7.920000	7.852260	-0.067740	1.51547	0.63332	-0.11859	0.00000	0.51473
23-Nov-14	7.920000	7.889340	-0.030660	0.35929	0.40667	-0.00668	0.00000	0.40000
Total	55.605000	55.230948	-0.374052	6.967071	5.45705	-0.48114	0.00000	4.97591

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Nov-14	6.84050	6.99593	0.155434	-3.68969	-3.87721	0.70939	0.00000	-3.16782
18-Nov-14	6.82701	7.38305	0.556040	-8.22879	-9.17395	2.06485	1.39453	-5.71457
19-Nov-14	7.18750	7.30974	0.122240	-3.90628	-4.07921	0.09928	0.00000	-3.97992
20-Nov-14	7.21625	7.30318	0.086931	-1.80435	-1.86588	0.00000	0.00000	-1.86588
21-Nov-14	7.16900	7.28165	0.112650	-3.43412	-3.76139	0.00000	0.00000	-3.76139
22-Nov-14	7.07350	7.20035	0.126850	-2.84728	-3.31642	0.00000	0.00000	-3.31642
23-Nov-14	7.03575	7.13425	0.098495	-1.94199	-1.82078	0.00000	0.00000	-1.82078
Total	49.349511	50.608150	1.258639	-25.852498	-27.89484	2.87353	1.39453	-23.62678

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)

NET CHGS